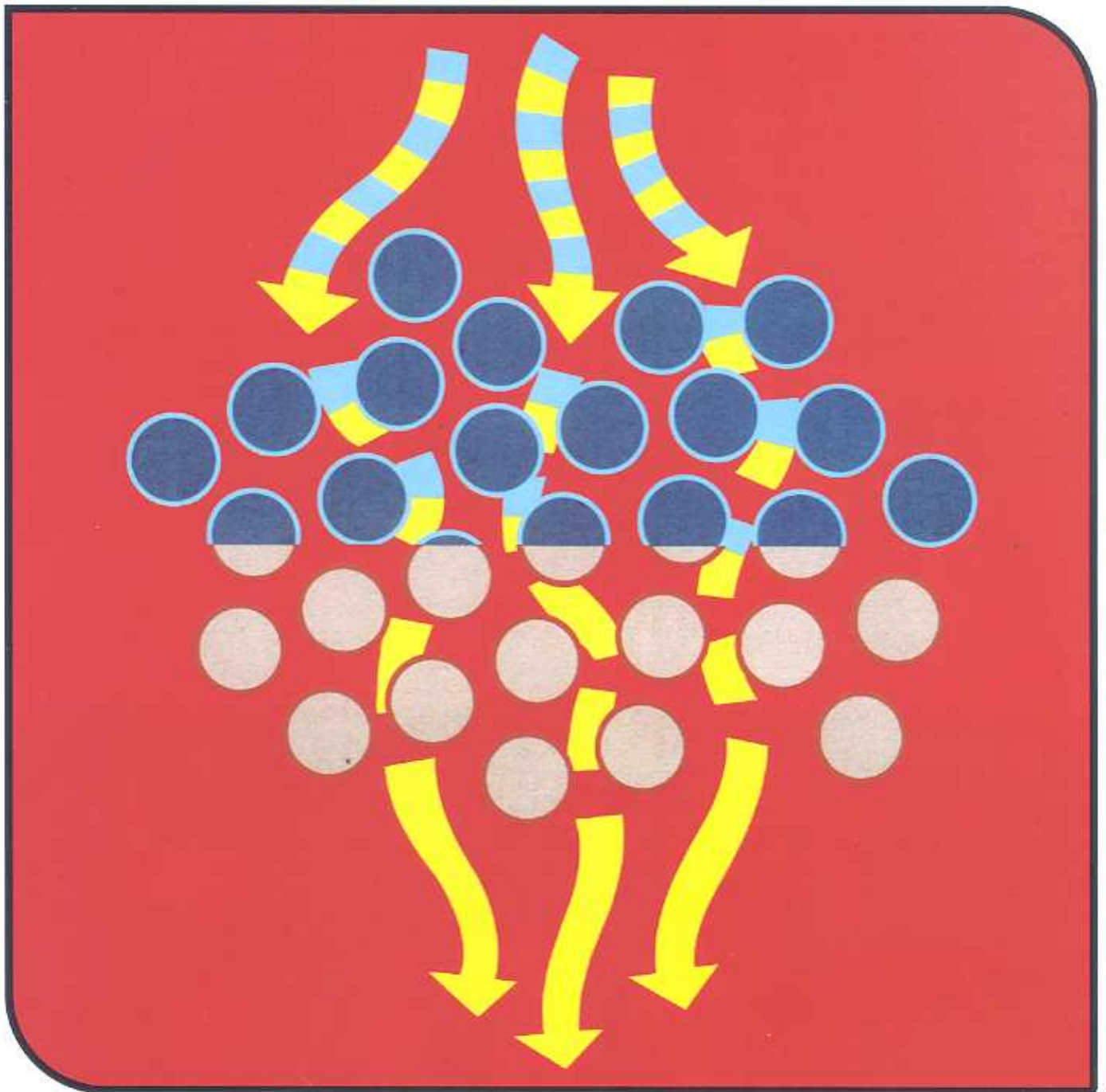


# Dry Desiccant Adsorption



for economical removal of fluids  
from natural gas streams



# Dry Desiccant Adsorption

## DEFINITION

**Dry Desiccant Adsorption** is a process for adsorbing liquefiable water and hydrocarbon vapors from a natural gas stream by the use of solid desiccant material. A desiccant is a granular, surface active substance ranging in diameter from 1/8" to 1/4".

**Adsorption** is basically a form of adhesion between a solid desiccant and a liquefiable vapor. More simply, as a gas stream containing liquefiable vapors passes through a bed of desiccant granules, the attraction between the two materials causes the liquid to be pulled out of the stream and adhere to the solid desiccant.

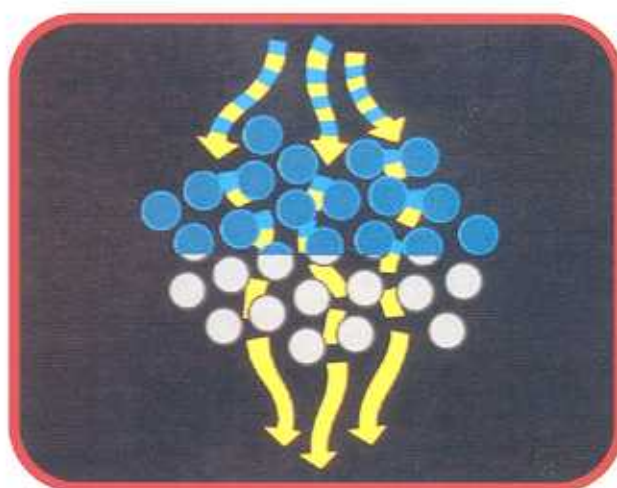
## OPERATION

The natural gas stream containing liquefiable vapors is passed through a vessel generally vertical-containing a continuous bed of dry desiccants. The gas stream normally flows from the top of the vessel downward through the beds and out the bottom of the tower. During this downward passage, the liquefiable vapors carried by the gas stream are attracted and held by the desiccant material. With liquids being held by the desiccants, dry gas exits from the vessel.

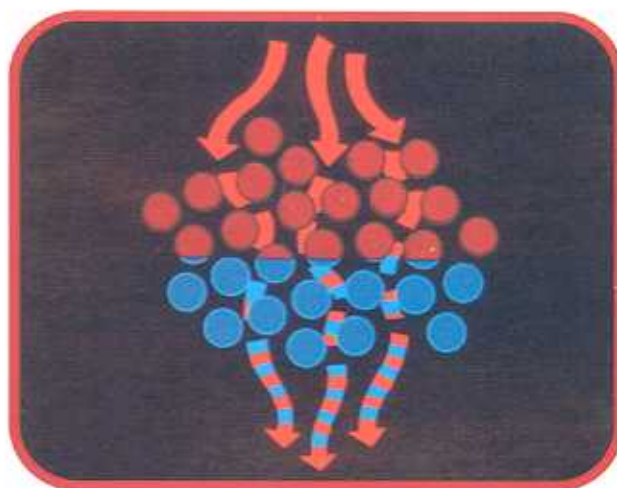
## RECONDITIONING THE DESICCANT BEDS

When the desiccant beds have reached their maximum adsorption capacity, they must be reconditioned.

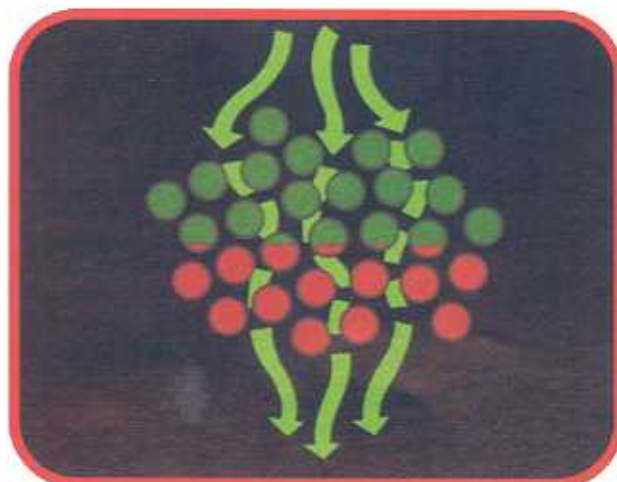
To provide a continuous operating system, a minimum of two desiccant towers must be used. A second tower to continue the adsorption process while the saturated first tower is being reconditioned.



ADSORBING

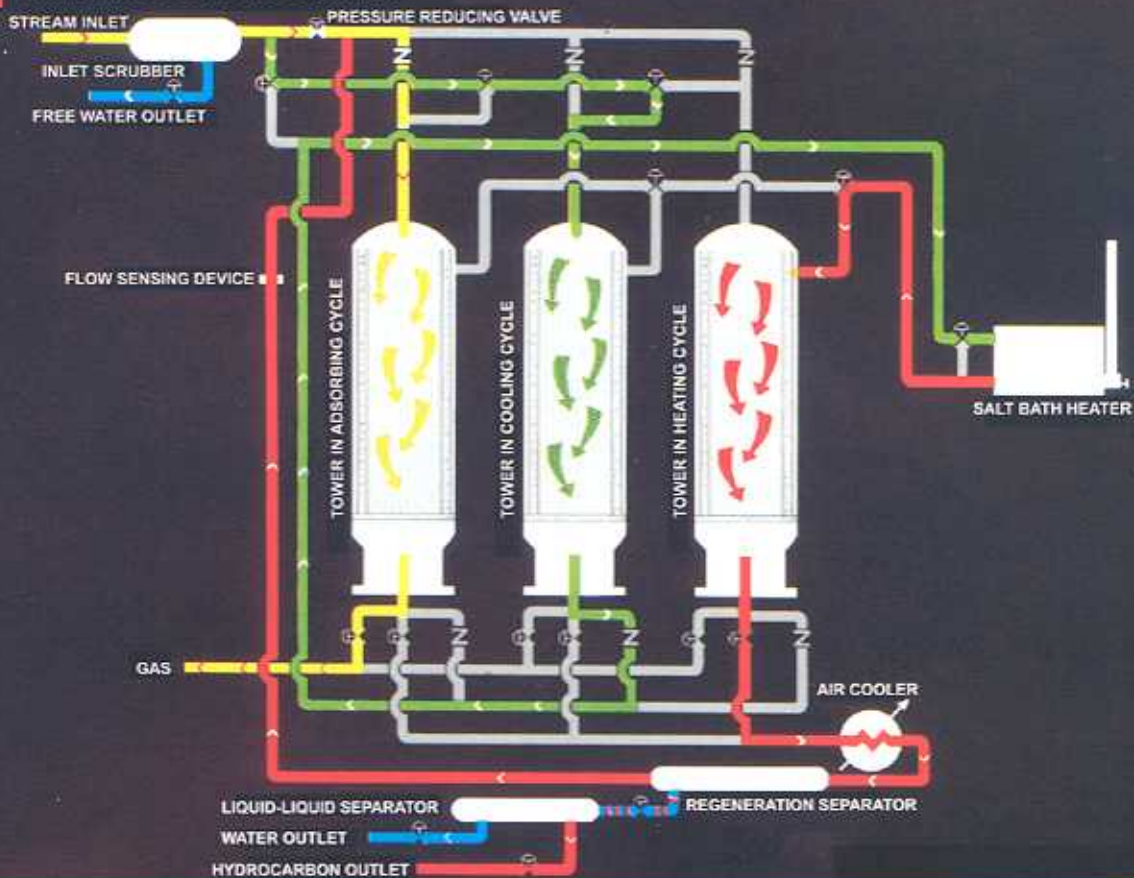


HEATING

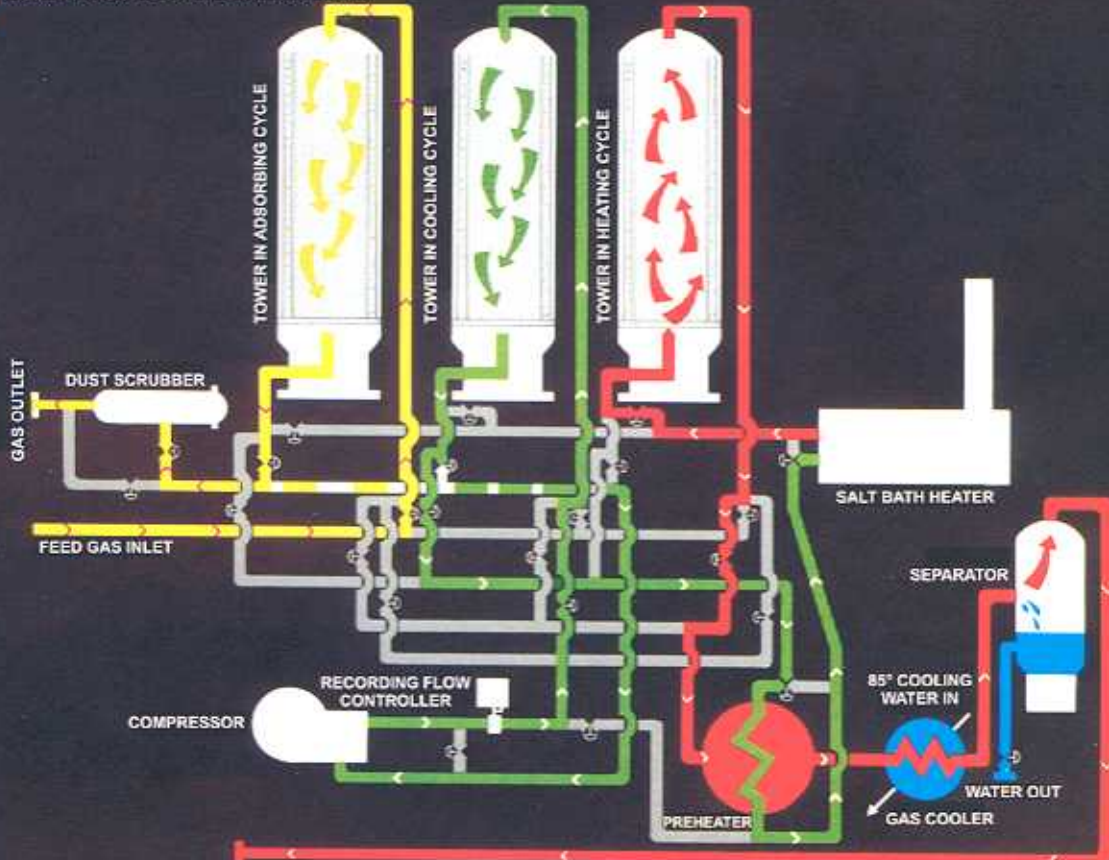


COOLING

## 2 BS&B PROJECT: FLOW DIAGRAM



## 3 BS&B PROJECT: FLOW DIAGRAM



## Information needed with inquiries

### Please Specify:

Gas flow rate

Operating pressure

Maximum working pressure

Inlet temperature

Outlet temperature

Outlet water content

or dew point depression

Corrosion allowance

Gas analysis -MOL%

R.V.P. product desired

Ambient air temperature

Grains H<sub>2</sub>S, inlet

CO<sub>2</sub> content

Other impurities

Allowable pressure drop

Utilities available

Required hydrocarbon dewpoint

